DE Kentuc	ky NATURAL GAS Activity
March 31, 2025	Woodsdale
	NATURAL GAS
	MCFS MBTUS DOLLARS
BALANCE BEGINNING	\$ -
ADDED DURING MONTH:	
CM Total Estimate	122,078.79 125,497.00 \$ 545,287.70 A
PM Estimate REVERSAL	(345,525.29) (355,200.00) \$ (1,944,250.00) B
PM ACTUAL	345,525.29 \$355,200.00 \$1,957,983.46 C
TOTAL PM TRUE-UP	\$ 13,733.46
TOTAL RECEIPTS	122,078.79 125,497.00 \$ 559,021.16
TOTAL CONSUMPTION:	122,078.79 125,497.00 \$ 559,021.16
ENDING INVENTORY:	\$

CM SUMMARY WP1

NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT MC

## **Gas Charges**

## **Estimate**

Accounting Period March 2025
Gas Activity March 2025

				Station	
Counterparty	Invoice #			Woodsdale	
	_	MCFS	MBTUS	Dollars	
Gas Purchases					
Tenaska		29,666.34	30,497	\$125,037.70	A
Eco-Energy		43,774.32	45,000	\$190,250.00	A
Vitol		48,638.13	50,000	\$230,000.00	A
Total Gas Purchased		122,078.79	125,497	\$545,287.70	
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		122,078.79	125,497	\$545,287.70	

**CM ESTIMATE** 

A

## **Gas Charges**

### **Actual**

# Accounting Period March 2025 Gas Activity February 2025

		Sta	itions
Counterparty	Invoice #	Wood	sdale
		MBTUS	Dollars
Gas Purchases			
Eco-Energy	115903	79,000	\$378,800.00 A
Tenaska Marketing Ventures	202502-0135	93,200	\$330,450.00 B
Vitol	S2508947	183,000	\$1,235,000.00 C
NRG Business Marketing			
Total Gas Purchased		355,200	\$1,944,250.00
Transportation			1
Texas Eastern	250108624		\$33.00 D
Texas Eastern	250208624		\$84.00 <b>E</b>
Texas Eastern	241208624		\$13,616.46 <b>F</b>
Total Transportation			\$13,733.46
Other			- 8
Shell Energy North America Piedmont Piedmont			
<b>Total Other Specific Charges</b>		\$0.00	
<b>Total Station Charges</b>		355,200	\$1,957,983.46

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL WP1

## **Gas Charges**

## **Estimate**

Accounting Period February 2025

Gas Activity February 2025

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Tenaska		90,661.48	93,200	\$330,450.00	A
Eco-Energy		76,848.25	79,000	\$378,800.00	A
Vitol		178,015.56	183,000	\$1,235,000.00	A
Total Gas Purchased		345,525.29	355,200	\$1,944,250.00	•
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		345,525.29	355,200	\$1,944,250.00	

**CM ESTIMATE** 

Δ

From: To: Cc: Subject: Date: Attachments: March Gas Estimates for Kentucky Tuesday, April 1, 2025 8:55:43 AM image001.png

Hi All,

## Sharing the March Gas Estimates for DE Kentucky

	Tetal	Total	Total	A	Total Dua	
Plant	Total Burns	Total Volumes	Total Dollars	Agency	Total Due	Oneret
	Burns 0			Fees	DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY  Totals	0	0 <b>0</b>	\$0.00	\$0.00	\$0.00 <b>\$0.00</b>	DEK DEK
Totals	Ū	U	\$0.00	\$0.00	φυ.υυ	DEK
Sequent Energy Management*						-
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Sequent Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Tenaska Marketing						
	Total	Total	Total	Aganov	Total Due	
Plant	Burns	Volumes	Dollars	Agency Fees	Tenaska Marketing	Operato
Woodsdale/DUKE ENERGY KENTUCKY	340,634	30,497	\$125,037.70	\$0.00	\$125,037.70	DEK
Totals	340,634	30,497	\$125,037.70	\$0.00	\$125,037.70	DEK
	ŕ	ŕ	,			
NJR Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
ExelonGenerationcCo*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Range Resources-Appa *						-
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Eco-Energy*						
	Total	Total	Total	Agency	Total Due	
			IUlai	Ayency	i Ulai Duc	
Plant						Operato
Plant Woodsdale/DUKE ENERGY KENTUCKY	Burns 0	<b>Volumes</b> 45,000	<b>Dollars</b> \$190,250.00	Fees \$0.00	<b>Eco-Energy</b> \$190,250.00	<b>Operato</b> DEK

#### Direct Energy Business Mrktg\* Total Total Total Agency **Total Due** Burns Volumes Dollars Fees Direct EnrgBusMrktg Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK Totals 0 0 \$0.00 \$0.00 \$0.00 DEK BP Energy Co\* Total Total Total Agency **Total Due** Plant Burns Volumes Dollars BP Energy Co Fees Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK 0 0 DEK Totals \$0.00 \$0.00 \$0.00 Spotlight Energy\* Total Total Total **Total Due** Agency Plant Burns Volumes Dollars Fees Spotlight Energy Operator 0 Woodsdale/DUKE ENERGY KENTUCKY 0 \$0.00 \$0.00 \$0.00 DEK Totals 0 0 \$0.00 \$0.00 \$0.00 DEK Twin Eagle\* Total Total Total **Total Due** Agency Plant Burns Volumes Dollars Fees Twin Eagle Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK 0 \$0.00 \$0.00 \$0.00 Vitol Inc.\* Total Total Total Agency **Total Due** Plant Burns Volumes Dollars Fees Vitol Inc. Operator Woodsdale/DUKE ENERGY KENTUCKY 0 50,000 \$230,000.00 \$0.00 \$230,000.00 DEK

\$230,000.00

\$230,000.00

DEK

\$0.00

0

50,000

Contract Worker for Duke Energy
Fuel Settlement & Fuel Accounting
Ernst & Young LLP – Senior Analyst

Telephone:

Totals

Upcoming PTO: N/A
Public Holidays: N/A



<sup>\*</sup>No spreadsheet supplied by the counterparty, so no Total Burns amount.

Transmission: A

**Duke Energy Corp.** 

M9300-9-RTRADING 08/05

**RFP Number:** 129998

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company	y:	Duke E	nergy Kentucky	/, Inc.			RFP Cr	eate Date:	03/10/2025
Pay From Accou	ınt:								
Vendor Name:		Eco-E	nergy Natural	Gas, LLC					
Vendor Code:									
Vendor Invoice I	Number:								
Street Address:		6100	Tower Circle						
		Suite 5	500						
City:		Frankl	in		State:	Tennessee	Zi	<b>p</b> : 37067	
Vendor Tax ID N	umber:								
PAYMENT DISTRI	BUTION								
Amount	Oper.	Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$378,800.00	WDC	0	S839		75082	99810			
\$378,800.00	TOTAL								
Comments:						<u>'</u>			
Preparer:						Emplo	yee No:	SCOMPAI	
Telephone No:									
Approved By:							Date:		
						Appr	over ID:		
Approved By:	_						Date:		
						Appr	over ID:		
Bank Name:	В	ank of A	America			ABA N	Number:	111000012	2
Account Numbe	r:								
Due Date:	0:	3/25/20	25 Accoun	t Name if Dif	ferent from V	endor Name:			

# ecs-energy

## **Netting Statement**

**Eco-Energy Natural Gas** 6100 Tower Circle, Suite 500

Franklin, TN 37067

Accounts Receivable
Phone: 615-928-6484

Email: NatGasSettlements@eco-energy.com



**Duke Energy Kentucky** 

Attention:

525 South Tryon Street Charlotte, NC 28202 United States Invoice Number: 115903

Invoice Date: 03/07/2025

Due Date: 03/25/2025

Delivery Period:

February 2025

Reference:

Net Amount: 378,800.00

Sales

### **TEXAS EASTERN - DUKE ENERGY KENTUCKY**

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
120260	0 02/01/2025	02/04/2025		3.0000	3.0000	18,000	54,000.00
120414	0 02/11/2025	02/12/2025		3.9500	3.9500	20,000	79,000.00✔
120449	0 02/13/2025	02/14/2025		4.2000	4.2000	25,000	105,000.00 🗸
120562	0 02/20/2025	02/21/2025		7.9000	7.9000	7,000	55,300.00 🗸
120570	1 02/20/2025	02/21/2025		9.5000	9.5000	9,000	85,500.00
				Point 1	Гotal	79,000	378,800.00
				Pipelir	ne Total	79,000	378,800.00
				Sales	Total	79,000	378,800.00

You owe Eco Energy...

378,800.00

### **Transaction Details**

## Sales

## TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	priceindex	Price Diff	Price	Volume	Amount (US \$)
1202600	)						
	02/01/2025	02/02/2025		3.0000	3.0000	6,000	18,000.00
	02/02/2025	02/03/2025		3.0000	3.0000	6,000	18,000.00
	02/03/2025	02/04/2025		3.0000	3.0000	6,000	18,000.00
				Trade	Total	18,000	54,000.00
1204140	)						
	02/11/2025	02/12/2025		3.9500	3.9500	20,000	79,000.00
				Trade	Total	20,000	79,000.00
1204490	)						
	02/13/2025	02/14/2025		4.2000	4.2000	25,000	105,000.00
				Trade	Total	25,000	105,000.00
1205620	)						
	02/20/2025	02/21/2025		7.9000	7.9000	7,000	55,300.00
				Trade	Total	7,000	55,300.00
1205701							
	02/20/2025	02/21/2025		9.5000	9.5000	9,000	85,500.00
				Trade	Total	9,000	85,500.00
				Point	Total	79,000	378,800.00
				Pipeli	ne Total	79,000	378,800.00
				You o	we Eco Energy		378,800.00

Transmission: B

**Duke Energy Corp.** 

**RFP Number:** 130005

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	Duke	Energy Kentuck	y, Inc.			_ RFP Cr	eate Date:	03/10/2025
Pay From Accoun	t:						<u> </u>	
/endor Name:	TEN	ASKA MARKE	ΓING VENTUI	RES				
/endor Code:								
/endor Invoice Nu	ımber:							
Street Address:	1430	)2 FNB Parkwa	у					
City:	Oma	ıha		State:	NE	Zi	<b>p</b> : 68154	
endor Tax ID Nur	mber:							
PAYMENT DISTRIBU	ITION							
				T				
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$330,450.00	WDC0	S839		75082	99810			
-								
\$330,450.00 <b>T</b> 0	OTAL	•			•			
Comments:								
omments.								
Preparer:					Empl	oyee No:	SCOMPAI	
elephone No:						-		
Approved By:						Date:		
					 Апг	rover ID:		
approved By:					, , , ,	Date:		
ipproved by:						rover ID:		
Bank Name:	IIS Ran	ık,CinOH A					042000013	
Account Number:	OG Dai	,				. Turriber.	0-2000 R	•
Oue Date:	03/25/2	025 Accour	nt Name if Di	iferent from \	——— Vendor Name:			
19300-9-RTRADING 08			Haine ii Dii	ioioni nom	Tonaoi Haine.			

\$US



To: DUKE ENERGY KENTUCKY, INC. (BULK POWER MARKETING)

550 South Tryon Street DEC41A Charlotte, NC 28202

Attention: Gas Settlements Phone: (980) 373-8688 Fax: (980) 373-8721

Email: DEI\_DEK\_GasStlments

@duke-energy.com

From: TENASKA MARKETING VENTURES

14302 FNB Parkway Omaha, NE 68154

Attention: Anna Cole Phone: (402) 691-9512 Fax: (402) 758-6253

Email: ABeaugard@tenaska.com Email: Invoices-TMV@tenaska.com Invoice #: 202502-0135

Delivery Period: FEB 2025 Invoice Date: 03/10/2025 Due Date: 03/25/2025

Total Due: \$330,450.00

Description	Quantity (MMBTU)	Amount (\$US)
Sale	93,200	\$330,450.00
Current Month Subtotal:	93,200	\$330,450.00
Total Due TENASKA MARKETING VENTURES	93,200	\$330,450.00



WIRE TRANSFER OR ACH
U.S. BANK
CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES ABA ROUTING NO - 042000013

ACCOUNT NUMBER -

Tax ID:

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement

Invoice Date: 03/10/2025 Due Date: 03/25/2025 Prod Month: 02/2025



## **Current Month Summary By Pipeline**

	Sales	s
Pipeline	Quantity (MMBTU)	Amount (\$US)
TEXAS EASTERN TRANSMISSION, LP	93,200	\$330,450.00
Totals	93,200	\$330,450.00

Invoice Date: 03/10/2025 Due Date: 03/25/2025 Prod Month: 02/2025



## **Transaction Detail By Pipe**

			Delivery Period				
Deal ID	Meter No.	Meter Description	Begin Date - End Date	Contract Price	\$/MMBTU	MMBTU	Amount (\$US)
urrent Sale	Transactions						
Pipe: TEXA	AS EASTERN TR	ANSMISSION, LP					
4084162	73280	DUKE ENERGY KENTUCKY	02/01/2025 - 02/01/2025	Fixed Price	\$3.1000	10,000	\$31,000.00
4084164	73280	DUKE ENERGY KENTUCKY	02/01/2025 - 02/01/2025	Fixed Price	\$3.2500	10,000	\$32,500.00
4084159	73280	DUKE ENERGY KENTUCKY	02/02/2025 - 02/02/2025	Fixed Price	\$3.3500	15,000	\$50,250.00
4100878	73280	DUKE ENERGY KENTUCKY	02/04/2025 - 02/04/2025	Fixed Price	\$3.3000	10,000	\$33,000.00
4087283	73280	DUKE ENERGY KENTUCKY	02/05/2025 - 02/05/2025	Fixed Price	\$3.5000	18,200	\$63,700.00
4092142	73280	DUKE ENERGY KENTUCKY	02/11/2025 - 02/11/2025	Fixed Price	\$4.0000	30,000	\$120,000.00
					Total 73280 Sales:	93,200	\$330,450.00
					Total TETCO Sales:	93,200	\$330,450.00
					Total Current Sales:	93,200	\$330,450.00
					Total Amount Due:	93,200	\$330,450.00

Transmission:

**Duke Energy Corp.** 

**RFP Number:** 130036

## **REQUEST FOR WIRE TRANSFER PAYMENT**

Paying Company:	Du	uke Energy Kentuck	y, Inc.			RFP Cre	ate Date:	03/11/2025
Pay From Account	t:		·					
Vendor Name:	Vi	tol Inc.						
Vendor Code:								
Vendor Invoice Nu	ımber:							
Street Address:	<u>11</u>	100 Louisiana						
	St	uite 5100						
City:	Н	ouston		State:	TX	Zip	77002	
Vendor Tax ID Nur	nber:							
DAVMENT DICTOR								
PAYMENT DISTRIBU			T .	T				
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$1,235,000.00	WDC0	S839		75082	99810			
+								
		-						
\$1,235,000.00 <b>T</b> 0	OTAL		1	1				
Comments:								
Comments.								
Preparer:					Emple	ovee No:	SCOMPAI	
Telephone No:						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Approved By:						Date:		
Approved by:						rover ID:		
Approved By					Дрр	Date:		
Approved By:						•		
Dank Nama-	David	of America N.A.				rover ID:	02600050	
Bank Name: Account Number:	Bank	or America N.A.			ABA	Number:	026009593	3
	00/0	5/2025 A 225	of Nome of Di	Horont from \	 /endor Name:			
<b>Due Date:</b> M9300-9-RTRADING 08		5/2025 <b>Accou</b> r	it ivallie if Di	nerent IfOM \	rendor name:			



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176

Jack Borde +17132301044;jkx@vitol.com

INVOICE DATE : 10 MARCH 2025

DUKE ENERGY KENTUCKY, INC. 550 S. TRYON STREETDEC41A CHARLOTTE, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : \$2508947 DUE DATE : 25 MARCH 2025

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	1,235,000.00 USD	183,000 🗸
PURCHASES		
TOTAL DUE TO VITOL INC.	1,235,000.00 USD	183,000 🗸

1/3 www.vitol.com



### VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176

Jack Borde +17132301044;jkx@vitol.com

				DELIVERY						
DATE RANGE.	VITOL REF.		QUALITY	POINT	PER.	QUANTITY		PRICE		VALUE
02/11- 02/11	5628004	8700098	NATURAL GAS	WOODSDALE, TE	rco FEB-25	10,000.000	MMU	4.1500	USD/MMU	41,500.00
02/12- 02/12	5628004	8705597	NATURAL GAS	WOODSDALE, TE	rco FEB-25	35,000.000	MMU	4.3500	USD/MMU	152,250.00
02/12- 02/12	5628004	8705606	NATURAL GAS	WOODSDALE, TE	rco FEB-25	10,000.000	MMU	4.3500	USD/MMU	43,500.00
02/13- 02/13	5628004	8711933	NATURAL GAS	WOODSDALE, TE	rco FEB-25	30,000.000	MMU	4.5000	USD/MMU	135,000.00
02/14- 02/14	5628004	8717880	NATURAL GAS	WOODSDALE, TE	rco FEB-25	40,000.000	MMU	4.7500	USD/MMU	190,000.00
02/19- 02/19	5628004	8743932	NATURAL GAS	WOODSDALE, TE	ICO FEB-25	30,000.000	MMU	16.0000	USD/MMU	480,000.00
02/20- 02/20	5628004	8752290	NATURAL GAS	WOODSDALE, TE	rco FEB-25	3,000.000	MMU	8.0000	USD/MMU	24,000.00
02/21- 02/21	5628004	8762578	NATURAL GAS	WOODSDALE, TE	rco FEB-25	25,000.000	MMU	6.7500	USD/MMU	168,750.00
				TOTAL TEX	AS EASTERN:	183,000.000	MMU			1,235,000.00
					Subtotal	183,000.000	MMU		USD	1,235,000.00
					CRAND	TOTAL AMOUNT D	TIE TO V	TTOT TNC	USD	1,235,000.00

2/3 www.vitol.com



#### VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176

Jack Borde +17132301044; jkx @vitol.com

PAYMENT

IN USD LRS. BY TELEGRAPHIC TRANSFER VALUE DATE 25 MARCH 2025

IN FAVOUR OF : BANK OF AMERICA N.A. (BOFAUS3N)

: ABA 026009593 **\** 

FAVOR (BENEFICIARY) : VITOL INC.

ACCOUNT NO. :

WITH REFERENCE TO : S2508947

#### VITOL DISCLAIMER:

TO INCREASE OUR FINANCIAL TRANSACTIONS SECURITY, PLEASE NEVER UPDATE IN YOUR SYSTEM(S) ANY NEW BANK ACCOUNT OR MAKE ANY CHANGE TO DETAILS ON EXISTING VITOL BANK ACCOUNTS WITHOUT HAVING UNDERTAKEN A PROPER ORAL VERIFICATION (CALL-BACK) WITH YOUR EXISTING VITOL CONTACT.

IN ADDITION, NOTE THAT VALID EMAILS ISSUED BY VITOL GROUP ALWAYS END WITH: @VITOL.COM , AND ARE DIGITALLY SIGNED BY VITOL WITH AN ENCRYPTED SIGNATURE.

DO PROMPTLY INFORM US SHOULD YOU NOTICE SUSPICIOUS EMAILS SENT FROM ANOTHER DOMAIN, PRETENDING TO BE FROM VITOL GROUP OR ITS AFFILIATES.

MANY THANKS IN ADVANCE FOR YOUR KIND UNDERSTANDING AND SUPPORT.

CASHCONFIRMSHOU@VITOL.COM (CONTACT FOR NETOUT CONFIRMATION)

3/3 www.vitol.com

Transmission:

**Duke Energy Corp.** 

**RFP Number:** 129903

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company	:	Duke Energy Kentucky, Inc. RFP Cre						ate Date:	03/03/2025
Pay From Accour	nt:								
Vendor Name:		Texas E	Eastern Trans	smission, LP					
Vendor Code:									
Vendor Invoice N	umber:								
Street Address:									
City:					State:		Zip	):	
/endor Tax ID Nu	ımber:								
AVMENT DISTRIB	LITION								
PAYMENT DISTRIB									
Amount	Oper. U	init	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$33.00	WDC	0	S839		75080	99810			
		$\longrightarrow$							
		$\rightarrow$							
+		$\longrightarrow$							
		-+							
\$33.00 <b>T</b>	OTAL					1			
Comments:									
Preparer:						Emplo	waa Na:	SCOMPAI	
•	<u> </u>					Lilipic	yee No.	3COMP AI	
Telephone No:							Data		
Approved By:							Date:		
						Appr	over ID:		
Approved By:							Date:		
							over ID:		
Bank Name:		ank of An	nerica			ABA N	Number:	07100003	<del></del>
Account Number:									
Due Date:		3/05/202	5 Accoun	t Name if Dif	ferent from \	/endor Name:			
M9300-9-RTRADING 0	8/05								



## INVOICE

INVOICE IDENTIFIER: 250108624

: February 10, 2025

:006944672

INVOICE GROUP NO : 08624

INVOICE DATE

BILLABLE PARTY

ACCOUNT NUMBER

TSP Name: Texas Eastern Transmission, LP TSP: 007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

BANK OF AMERICA

ACH ABA 071000039 ABA 026009593

ACCOUNT SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN:

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

USA

DUE DATE: February 20, 2025 03/05/2025

BILLING FOR SERVICES FOR THE MONTH ENDING January 31, 2025

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *	0.00 0.00 0.00 0.00 33.00
TOTAL CURRENT BILLING	33.00
PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH January 31, 2025	13,616.46 0.00 0.00
UNPAID BALANCE	13,616.46
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT	\$13,649.46

<sup>\*</sup> 8.04% INTEREST, COMPOUNDED QUARTERLY, COMPUTED IN ACCORDANCE WITH SECTION 10.6 OF THE GENERAL TERMS AND CONDITIONS, FERC GAS TARIFF, SIXTH REVISED TARIFF VOLUME NO. 1

\*\* INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ
Contact Phone : 713-627-5021

Contact Fax

Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM

SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC. INVOICE IDENTIFIER: 250108624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL INVOICE DATE: 02/10/25

ACTIVITY REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 01/25				
			MONTH: 01/25	
	INTEREST	0 0.08040	33.00	
		TOTAL	33.00	
Current Business INTEREST	Total :		\$33.00	
INVOICE TOTAL		0	\$33.00	

#### INTEREST CALCULATIONS

DUKE ENER KY January, 2025

----AMOUNT SUBJECT TO INTEREST----

----AMOUNT NOT SUBJECT TO INTEREST----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE	PR:	INCIPAL	INTEREST	TOTAL
01/01/2025	0	0	0	0.00		0	0	0
01/02/2025	Ō	0	0	0.00		0	Ő	Ő
01/03/2025	0	0	0	0.00		0	0	0
01/04/2025	0	0	0	0.00		0	0	0
01/05/2025	0	0	0	0.00		0	0	0
01/06/2025	0	0	0	0.00		0	0	0
01/07/2025	0	0	0	0.00		0	0	0
01/08/2025	0	0	0	0.00		0	0	0
01/09/2025	0	0	0	0.00		0	0	0
01/10/2025	0	0	0	0.00		13616.46	0	13616.46
01/11/2025	0	0	0	0.00		13616.46	0	13616.46
01/12/2025	0	0	0	0.00		13616.46	0	13616.46
01/13/2025	0	0	0	0.00		13616.46	0	13616.46
01/14/2025	0	0	0	0.00		13616.46	0	13616.46
01/15/2025	0	0	0	0.00		13616.46	0	13616.46
01/16/2025	0	0	0	0.00		13616.46	0	13616.46
01/17/2025	0	0	0	0.00		13616.46	0	13616.46
01/18/2025	0	0	0	0.00		13616.46	0	13616.46
01/19/2025	0	0	0	0.00		13616.46	0	13616.46
01/20/2025	0	0	0	0.00		13616.46	0	13616.46
01/21/2025	13616.46	0	13616.46	3.00		0	0	0
01/22/2025	13616.46	0	13616.46	3.00		0	0	0
01/23/2025	13616.46	0	13616.46	3.00		0	0	0
01/24/2025	13616.46	0	13616.46	3.00		0	0	0
01/25/2025	13616.46	0	13616.46	3.00		0	0	0
01/26/2025	13616.46	0	13616.46	3.00		0	0	0
01/27/2025	13616.46	0	13616.46	3.00		0	0	0
01/28/2025 01/29/2025	13616.46	0	13616.46	3.00 3.00		0	0	0
01/29/2025	13616.46 13616.46	0	13616.46 13616.46	3.00		0	0	0
01/30/2025	13616.46	0	13616.46	3.00		0	0	0
Total			_	\$33.00				

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) December 2024

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$2.820	\$2.854	\$2.789
ETX ZONE	\$2.822	\$2.844	\$2.802
WLA ZONE	\$3.013	\$3.050	\$2.977
ELA ZONE	\$2.951	\$2.981	\$2.926
MARKET ZONE 1	\$2.951	\$2.981	\$2.926
MARKET ZONE 2	\$2.801	\$2.846	\$2.758
MARKET ZONE 3	\$3.869	\$3.980	\$3.755

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) January 2025

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$3.675	\$3.711	\$3.642
ETX ZONE	\$3.782	\$3.818	\$3.749
WLA ZONE	\$4.259	\$4.300	\$4.218
ELA ZONE	\$4.191	\$4.228	\$4.157
MARKET ZONE 1	\$4.191	\$4.228	\$4.157
MARKET ZONE 2	\$4.076	\$4.140	\$4.015
MARKET ZONE 3	\$9.287	\$10.602	\$7.970

# TEXAS EASTERN TRANSMISSION REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:

A) Paying multiple invoices OR

			L		B) Paying ot	her	than invoice	ed amount	
FROM:	Custome Contact Contact				- - -		то:	TEXAS EASTERN TRANSMISSION, LP Attn: Nuria Chairez 915 North Eldridge Parkway, Suite 1100 Houston, TX 77079	
								Phone: (713) 627- 5021 E-mail: Nuria.Chairez@enbridge.com	
A) Payir	ng multir Invoice	ole invoices  Production	or B)	Paying other than	n invoiced amo	<u>ount</u>	Disputed	Reason Charges are Disputed or Not Paid in Full (include contract	
Number	Date	Month	Description	Invoice -	Paid	- <b>-</b> _	Amount	number, rate or volume discrepancy, force majeure situation, etc.)	
						- —			
						- —			
						- —			
						_			
						-			
TOTAL (A	& B)					_			

Transmission:

**Duke Energy Corp.** 

**RFP Number:** 130047

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Vendor Name: Texas Eastern Transmission, LP	3/12/2025	eate Date: _	RFP Cre	Duke E	Paying Company:						
Vendor Code:         Vendor Invoice Number:           Street Address:				Pay From Account:							
Vendor Invoice Number:   Street Address:					smission, LP	Eastern Trans	Texas	ne:	Vendor Name:		
Street Address:								Vendor Code:			
State:   Zip:							er:	ice Number:	Vendor Invoice N		
Vendor Tax ID Number:								ess:	Street Address:		
Vendor Tax ID Number:											
Vendor Tax ID Number:											
PAYMENT DISTRIBUTION    Amount   Oper Unit   Resp. Cntr   Account   Bus. Unit   Resource   Type   \$84.00   WDC0   \$839		ρ:	Ziţ	State: _					City:		
Amount   Oper. Unit   Resp. Cntr   Account   Bus. Unit   Resource Type   \$84.00   WDC0   \$839   \$75080   99810   \$84.00   TOTAL   \$84.00   TOTAL   \$84.00   TOTAL   \$86.00   T							r:	ID Number:	/endor Tax ID N		
Amount   Oper. Unit   Resp. Cntr   Account   Bus. Unit   Resource   Type   \$84.00   WDC0   \$839								STRIBIITION	DAVMENT DISTRI		
\$84.00 WDC0 \$839 75080 99810 \$84.00 TOTAL  Comments:  Preparer:  Employee No: SCOMPAI  Felephone No:  Approved By:  Date:				Bus. Unit	Account	Resp. Cntr					
Comments:  Preparer:  Employee No: SCOMPAI  Felephone No:  Approved By:  Date:				75080		S839	WDC0	34.00 WE	\$84.00		
Comments:  Preparer:  Employee No: SCOMPAI  Telephone No: Approved By:  Date:											
Comments:  Preparer: Employee No: SCOMPAI  Telephone No: Approved By: Date:											
Comments:  Preparer: Employee No: SCOMPAI  Telephone No: Approved By: Date:											
Comments:  Preparer: Employee No: SCOMPAI  Telephone No: Approved By: Date:											
Comments:  Preparer:  Employee No: SCOMPAI  Telephone No:  Approved By:  Date:											
Comments:  Preparer:  Employee No: SCOMPAI  Telephone No:  Approved By:  Date:											
Preparer: Employee No: SCOMPAI  Felephone No: Date:								34.00 <b>TOTAL</b>	\$84.00		
Preparer: Employee No: SCOMPAI  Felephone No: Date:								I			
Telephone No: Approved By: Date:								-	Comments:		
Telephone No: Approved By: Date:		SCOMBAL	Employee No.					ı	Proporori		
Approved By: Date:		SCOWPAI	Employee No.					<u>.</u>	•		
·····								-	_		
Approver ID:			<del></del>					y: _	Approvea By:		
·											
Approved By: Date:								y: _	Approved By:		
Approver ID:											
Bank Name: Bank of America ABA Number: 071000039		071000039	ABA Number:			America	Bank of A	-			
Account Number:								_			
Due Date: 03/20/2025 Account Name if Different from Vendor Name:			endor Name:	erent from Ve	t Name if Dif	25 Accoun	03/20/202	-			



## INVOICE

INVOICE IDENTIFIER: 250208624

:March 10, 2025

:006944672

INVOICE GROUP NO : 08624

INVOICE DATE

BILLABLE PARTY

ACCOUNT NUMBER

TSP Name: Texas Eastern Transmission, LP TSP: 007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

BANK OF AMERICA

ACH ABA 071000039 ABA 026009593

ACCOUNT SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN:

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

USA

DUE DATE: March 20, 2025 V

BILLING FOR SERVICES FOR THE MONTH ENDING February 28, 2025

CURRENT BILLING FOR TRANSPORTATION SERVICES	0.00
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	84.00
-	

TOTAL CURRENT BILLING	84.00
PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH February 28, 2025	13,649.46 0.00 0.00
UNPAID BALANCE	13,649.46
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT	\$13,733.46

<sup>\* 8.04%</sup> INTEREST, COMPOUNDED QUARTERLY, COMPUTED IN ACCORDANCE WITH SECTION 10.6 OF THE GENERAL TERMS AND CONDITIONS, FERC GAS TARIFF, SIXTH REVISED TARIFF VOLUME NO. 1

\*\* INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ
Contact Phone : 713-627-5021

Contact Fax

Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM

SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC. INVOICE IDENTIFIER: 250208624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL

INVOICE DATE: 03/10/25

ACTIVITY REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY UN:	IT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 02/25					
				MONTH: 02/25	
	INTEREST	0	0.08040	84.00	
		TOTAL		84.00	
Current Business INTEREST	Total :			\$84.00	
INVOICE TOTAL		0		\$84.00	

ickas Eascelli Ilalisiiissioli, El

DUKE ENER KY

February, 2025

----AMOUNT SUBJECT TO INTEREST----

----AMOUNT NOT SUBJECT TO INTEREST----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE	PRINCIPA	L INTEREST	TOTAL
02/01/2025	13616.46	0	13616.46	3.00		0	0 0
02/01/2025	13616.46	0	13616.46	3.00			0 0
02/02/2025	13616.46	0	13616.46	3.00		~	0 0
02/03/2025	13616.46	0	13616.46	3.00			0 0
02/04/2025	13616.46	0	13616.46	3.00			0 0
02/06/2025	13616.46	0	13616.46	3.00			0 0
02/07/2025	13616.46	0	13616.46	3.00			0 0
02/07/2025	13616.46	0	13616.46	3.00			0 0
02/09/2025	13616.46	0	13616.46	3.00			0 0
02/10/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/11/2025	13616.46	Ö	13616.46	3.00		0 3	3 33
02/12/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/13/2025	13616.46	0	13616.46	3.00		0 3	
02/14/2025	13616.46	0	13616.46	3.00		0 3	
02/15/2025	13616.46	0	13616.46	3.00		0 3	
02/16/2025	13616.46	0	13616.46	3.00		0 3	
02/17/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/18/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/19/2025	13616.46	0	13616.46	3.00		0 3	
02/20/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/21/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/22/2025	13616.46	0	13616.46	3.00		0 3	
02/23/2025	13616.46	0	13616.46	3.00		0 3	3 33
02/24/2025	13616.46	0	13616.46	3.00		0 3	
02/25/2025	13616.46	0	13616.46	3.00		0 3	
02/26/2025	13616.46	0	13616.46	3.00		0 3	
02/27/2025	13616.46	0	13616.46	3.00		0 3	
02/28/2025	13616.46	0	13616.46	3.00		0 3	3 33
Total			_	\$84.00 🗸			

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) January 2025

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$3.675	\$3.711	\$3.642
ETX ZONE	\$3.782	\$3.818	\$3.749
WLA ZONE	\$4.259	\$4.300	\$4.218
ELA ZONE	\$4.191	\$4.228	\$4.157
MARKET ZONE 1	\$4.191	\$4.228	\$4.157
MARKET ZONE 2	\$4.076	\$4.140	\$4.015
MARKET ZONE 3	\$9.287	\$10.602	\$7.970

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) February 2025

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$3.375	\$3.407	\$3.347
ETX ZONE	\$3.683	\$3.749	\$3.615
WLA ZONE	\$4.057	\$4.105	\$4.010
ELA ZONE	\$4.007	\$4.050	\$3.966
MARKET ZONE 1	\$4.007	\$4.050	\$3.966
MARKET ZONE 2	\$3.869	\$3.913	\$3.827
MARKET ZONE 3	\$4.852	\$4.963	\$4.725

# TEXAS EASTERN TRANSMISSION REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:

A) Paying multiple invoices OR

			L		B) Paying ot	her	than invoice	ed amount	
FROM:	Custome Contact Contact				- - -		то:	TEXAS EASTERN TRANSMISSION, LP Attn: Nuria Chairez 915 North Eldridge Parkway, Suite 1100 Houston, TX 77079	
								Phone: (713) 627- 5021 E-mail: Nuria.Chairez@enbridge.com	
A) Payir	ng multir Invoice	ole invoices  Production	or B)	Paying other than	n invoiced amo	<u>ount</u>	Disputed	Reason Charges are Disputed or Not Paid in Full (include contract	
Number	Date	Month	Description	Invoice -	Paid	- <b>-</b> _	Amount	number, rate or volume discrepancy, force majeure situation, etc.)	
						- —			
						- —			
						- —			
						_			
						-			
TOTAL (A	& B)					_			

Transmission: F

**Duke Energy Corp.** 

**RFP Number:** 129905

## REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	ying Company: Duke Energy Kentucky, Inc.				RFP Cre	03/03/2025			
Pay From Accoun	t: ]								
Vendor Name:		Texas E	astern Tran	smission, LP					
Vendor Code:									
Vendor Invoice Nu	ımber:								
Street Address:	_								
	_								
	_								
City:	-				State:		Zi <sub>l</sub>	o:	
/endor Tax ID Nui	mber:								
PAYMENT DISTRIBU	JTION								
Amount	Oper. Ur	nit	Resp. Cntr	Account	Bus. Unit	Resource			
\$13,616.46	WDC0		S839		75080	<b>Type</b> 99810			
\$13,010.40	WDC0	<del> </del>	3039		73000	99010			
\$13,616.46 <b>T</b> 0	OTAL								
Comments:									
Preparer:						Emplo	yee No:	SCOMPA	
elephone No:									
Approved By:							Date:		
						Appr	over ID:		
Approved By:							Date:		
						Appr	over ID:		
Bank Name:	Bai	nk of Am	nerica			ABA I	Number:	07100003	9
Account Number:									
Due Date:	03/	/05/2025	Accour	t Name if Dif	ferent from \	/endor Name:			
M9300-9-RTRADING 08	3/05								



## INVOICE

INVOICE IDENTIFIER: 241208624

: January 10, 2025

:006944672

INVOICE GROUP NO : 08624

INVOICE DATE

BILLABLE PARTY

ACCOUNT NUMBER

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

BANK OF AMERICA

ACH ABA 071000039 ABA 026009593 ACCOUNT SWIFT CODE BO SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

DUE DATE: January 21, 2025 03/05/2025

BILLING FOR SERVICES FOR THE MONTH ENDING December 31, 2024

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *	0.00 13,616.46 0.00 0.00 0.00
TOTAL CURRENT BILLING	13,616.46
PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH December 31, 2024	0.00 0.00 0.00
UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT	\$13,616.46

\*\* INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ :713-627-5021 Contact Phone

Contact Fax

Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC. INVOICE IDENTIFIER: 241208624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL INVOICE DATE: 01/10/25

ACTIVITY REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 11/24				
			MONTH: 11/24	
	O.F.O. CHARGE	0 0.00000	13,616.46	
		TOTAL	13,616.46	
Prior Adjustment TRANSPORT	CATION Total :		\$13,616.46	
INVOICE TOTAL		0	\$13,616.46	

P INTEREST CALCULATIONS

Texas Eastern Transmission, LP

DUKE ENER KY December, 2024

----AMOUNT SUBJECT TO INTEREST----

----AMOUNT NOT SUBJECT TO INTEREST----

DATE	PRINCIPAL	INTEREST	TOTAL	INTERE CHAR	PRINCIPAL	INTEREST	TOTAL
12/01/2024	0	0	0	0.00	70502.4	0	70502.4
12/02/2024	0	0	0	0.00	70502.4	0	70502.4
12/03/2024	0	0	0		70502.4	0	70502.4
12/04/2024	0	0	0		70502.4	0	70502.4
12/05/2024	0	0	0	0.00	70502.4	0	70502.4
12/06/2024	0	0	0	0.00	70502.4	0	70502.4
12/07/2024	0	0	0	0.00	70502.4	0	70502.4
12/08/2024	0	0	0	0.00	70502.4	0	70502.4
12/09/2024	0	0	0	0.00	70502.4	0	70502.4
12/10/2024	0	0	0	0.00	0	0	0
12/11/2024	0	0	0	0.00	0	0	0
12/12/2024	0	0	0	0.00	0	0	0
12/13/2024	0	0	0	0.00	0	0	0
12/14/2024	0	0	0	0.00	0	0	0
12/15/2024	0	0	0	0.00	0	0	0
12/16/2024	0	0	0	0.00	0	0	0
12/17/2024	0	0	0	0.00	0	0	0
12/18/2024	0	0	0	0.00	0	0	0
12/19/2024	0	0	0	0.00	0	0	0
12/20/2024	0	0	0	0.00	0	0	0
12/21/2024	0	0	0	0.00	0	0	0
12/22/2024	0	0	0	0.00	0	0	0
12/23/2024	0	0	0	0.00	0	0	0
12/24/2024	0	0	0	0.00	0	0	0
12/25/2024	0	0	0	0.00	0	0	0
12/26/2024	0	0	0	0.00	0	0	0
12/27/2024	0	0	0	0.00	0	0	0
12/28/2024	0	0	0	0.00	0	0	0
12/29/2024	0	0	0	0.00	0	0	0
12/30/2024	0	0	0	0.00	0	0	0
12/31/2024	0	0	0		0	0	0
Total				\$0.00			

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) November 2024

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$1.976	\$2.027	\$1.928
ETX ZONE	\$2.031	\$2.050	\$2.014
WLA ZONE	\$2.138	\$2.182	\$2.097
ELA ZONE	\$2.128	\$2.158	\$2.102
MARKET ZONE 1	\$2.128	\$2.158	\$2.102
MARKET ZONE 2	\$1.958	\$1.999	\$1.920
MARKET ZONE 3	\$2.197	\$2.241	\$2.156

## TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) December 2024

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$2.820	\$2.854	\$2.789
ETX ZONE	\$2.822	\$2.844	\$2.802
WLA ZONE	\$3.013	\$3.050	\$2.977
ELA ZONE	\$2.951	\$2.981	\$2.926
MARKET ZONE 1	\$2.951	\$2.981	\$2.926
MARKET ZONE 2	\$2.801	\$2.846	\$2.758
MARKET ZONE 3	\$3.869	\$3.980	\$3.755

## **TEXAS EASTERN TRANSMISSION** REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:

- A) Paying multiple invoices OR

					ed amount			
FROM:	Custome Contact Contact				- - -	то:	TEXAS EASTERN TRANSMISSION, LP Attn: Nuria Chairez 915 North Eldridge Parkway, Suite 1100 Houston, TX 77079	)
							Phone: (713) 627- 5021 E-mail: Nuria.Chairez@enbridge.com	
A) Payir	ng multip	ole invoices	or B)	Paying other than	ı invoiced amou	u <u>nt</u>		
Invoice Number	Invoice Date	Production Month	Service Description	Amount of Invoice	Amount Paid	Disputed =Amount	Reason Charges are Disputed or Not Paid in Full (include contract number, rate or volume discrepancy, force majeure situation, etc.)	
TOTAL (A	& B)					<b>-</b>		